

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,248	—	5,705	295	-1,942	256	0	7,051	0	0
Natural Gas Liquids and LRGs	889	318	155	—	-142	-189	—	185	49	1,176
Pentanes Plus	144	—	66	—	(s)	5	—	73	0	131
Liquefied Petroleum Gases	746	318	89	—	-142	-194	—	111	49	1,045
Ethane/Ethylene	308	21	4	—	75	3	—	0	0	405
Propane/Propylene	271	306	76	—	-220	-122	—	0	44	510
Normal Butane/Butylene	57	-20	8	—	5	-82	—	68	5	59
Isobutane/Isobutylene	110	12	2	—	-2	6	—	44	0	71
Other Liquids	-8	—	310	—	-76	209	—	-41	22	37
Other Hydrocarbons/Oxygenates	103	—	1	—	0	-14	—	103	15	0
Unfinished Oils	—	—	249	—	-3	185	—	23	0	37
Motor Gasoline Blend. Comp.	-111	—	61	—	-73	38	—	-167	6	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	116	7,353	378	—	-3,804	-54	—	—	577	3,519
Finished Motor Gasoline	116	3,233	13	—	-1,962	84	—	—	109	1,207
Reformulated	—	577	0	—	-370	10	—	—	0	198
Oxygenated	48	6	0	—	0	-2	—	—	0	56
Other	68	2,649	13	—	-1,592	76	—	—	109	952
Finished Aviation Gasoline	—	12	0	—	-2	5	—	—	0	4
Jet Fuel	—	778	7	—	-674	-64	—	—	11	164
Naphtha-Type	—	0	0	—	0	1	—	—	0	-1
Kerosene-Type	—	778	7	—	-674	-65	—	—	11	164
Kerosene	—	35	0	—	-6	-6	—	—	0	35
Distillate Fuel Oil	—	1,624	11	—	-1,056	-102	—	—	28	653
0.05 percent sulfur and under	—	1,078	0	—	-636	-66	—	—	8	500
Greater than 0.05 percent sulfur	—	546	11	—	-420	-36	—	—	20	153
Residual Fuel Oil	—	390	13	—	-59	18	—	—	128	198
Petrochemical Feedstocks ^e	—	309	330	—	1	6	—	—	0	635
Special Naphthas	—	25	4	—	-2	-1	—	—	8	20
Lubricants	—	111	0	—	-25	-2	—	—	19	69
Waxes	—	9	(s)	—	0	-2	—	—	1	10
Petroleum Coke	—	396	0	—	0	10	—	—	273	113
Asphalt and Road Oil	—	98	0	—	-20	1	—	—	(s)	77
Still Gas	—	298	0	—	0	0	—	—	0	298
Miscellaneous Products	—	37	(s)	—	0	(s)	—	—	(s)	37
Total	4,246	7,671	6,548	295	-5,964	221	0	7,194	647	4,733

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,215	—	5,347	-9	-1,952	-384	0	6,986	0	0
Natural Gas Liquids and LRGs	1,116	354	108	—	20	44	—	213	42	1,298
Pentanes Plus	165	—	69	—	2	-1	—	83	0	154
Liquefied Petroleum Gases	950	354	39	—	18	45	—	130	42	1,144
Ethane/Ethylene	437	22	4	—	136	85	—	0	0	513
Propane/Propylene	320	316	15	—	-123	-45	—	0	26	548
Normal Butane/Butylene	57	11	13	—	5	-6	—	79	16	-3
Isobutane/Isobutylene	136	5	7	—	(s)	11	—	51	0	86
Other Liquids	93	—	248	—	-90	131	—	-50	30	141
Other Hydrocarbons/Oxygenates	116	—	0	—	0	-4	—	99	21	0
Unfinished Oils	—	—	237	—	-6	93	—	-3	0	141
Motor Gasoline Blend. Comp.	-22	—	12	—	-84	42	—	-145	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	26	7,281	313	—	-3,482	110	—	—	569	3,459
Finished Motor Gasoline	26	3,202	0	—	-1,921	-45	—	—	86	1,266
Reformulated	—	586	0	—	-324	-20	—	—	0	282
Oxygenated	39	7	0	—	0	(s)	—	—	0	46
Other	-13	2,610	0	—	-1,598	-25	—	—	86	939
Finished Aviation Gasoline	—	9	0	—	-4	(s)	—	—	0	5
Jet Fuel	—	767	0	—	-551	29	—	—	4	184
Naphtha-Type	—	(s)	0	—	0	-3	—	—	0	3
Kerosene-Type	—	767	0	—	-551	32	—	—	4	181
Kerosene	—	38	0	—	-4	7	—	—	3	24
Distillate Fuel Oil	—	1,635	16	—	-908	62	—	—	22	660
0.05 percent sulfur and under	—	1,156	4	—	-625	46	—	—	4	485
Greater than 0.05 percent sulfur ..	—	480	13	—	-283	16	—	—	18	175
Residual Fuel Oil	—	344	64	—	-41	22	—	—	152	192
Petrochemical Feedstocks ^e	—	323	228	—	1	-4	—	—	0	555
Special Naphthas	—	31	2	—	-2	4	—	—	1	25
Lubricants	—	118	1	—	-33	-1	—	—	12	76
Waxes	—	12	1	—	0	1	—	—	1	11
Petroleum Coke	—	379	0	—	0	21	—	—	287	70
Asphalt and Road Oil	—	95	2	—	-19	14	—	—	1	63
Still Gas	—	292	0	—	0	0	—	—	0	292
Miscellaneous Products	—	37	(s)	—	0	1	—	—	(s)	36
Total	4,451	7,634	6,016	-9	-5,504	-99	0	7,149	641	4,898

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,262	—	6,374	28	-2,059	627	0	6,979	0	0
Natural Gas Liquids and LRGs	1,217	444	85	—	41	188	—	205	18	1,376
Pentanes Plus	174	—	54	—	-1	59	—	96	0	73
Liquefied Petroleum Gases	1,043	444	30	—	41	129	—	109	18	1,303
Ethane/Ethylene	493	15	4	—	141	20	—	0	0	633
Propane/Propylene	345	328	1	—	-101	40	—	0	12	521
Normal Butane/Butylene	61	101	13	—	7	54	—	48	6	74
Isobutane/Isobutylene	144	1	12	—	-6	14	—	61	0	76
Other Liquids	107	—	238	—	-97	49	—	198	23	-21
Other Hydrocarbons/Oxygenates	160	—	2	—	0	24	—	121	18	0
Unfinished Oils	—	—	215	—	(s)	3	—	234	0	-21
Motor Gasoline Blend. Comp.	-53	—	20	—	-97	22	—	-156	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	57	7,355	433	—	-3,486	44	—	—	573	3,741
Finished Motor Gasoline	57	3,289	0	—	-1,900	-34	—	—	110	1,370
Reformulated	—	568	0	—	-346	22	—	—	0	200
Oxygenated	37	3	0	—	-4	4	—	—	0	31
Other	20	2,719	0	—	-1,550	-60	—	—	110	1,139
Finished Aviation Gasoline	—	10	0	—	-3	(s)	—	—	0	6
Jet Fuel	—	751	0	—	-572	-21	—	—	29	171
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	751	0	—	-572	-21	—	—	29	171
Kerosene	—	43	0	—	-1	-4	—	—	1	45
Distillate Fuel Oil	—	1,597	56	—	-961	24	—	—	17	650
0.05 percent sulfur and under	—	1,120	0	—	-623	47	—	—	6	443
Greater than 0.05 percent sulfur ...	—	477	56	—	-338	-23	—	—	11	206
Residual Fuel Oil	—	382	57	—	-8	87	—	—	156	188
Petrochemical Feedstocks ^e	—	304	301	—	-1	18	—	—	0	585
Special Naphthas	—	29	7	—	-4	-2	—	—	1	33
Lubricants	—	120	0	—	-30	-12	—	—	14	88
Waxes	—	12	(s)	—	0	(s)	—	—	2	11
Petroleum Coke	—	380	11	—	0	-14	—	—	238	166
Asphalt and Road Oil	—	115	1	—	-6	1	—	—	6	103
Still Gas	—	287	0	—	0	0	—	—	0	287
Miscellaneous Products	—	36	0	—	0	-1	—	—	(s)	38
Total	4,643	7,799	7,130	28	-5,601	908	0	7,381	614	5,096

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,287	—	6,539	124	-2,087	292	0	7,571	0	0
Natural Gas Liquids and LRGs	1,196	529	160	—	80	124	—	229	21	1,590
Pentanes Plus	182	—	59	—	2	11	—	112	0	120
Liquefied Petroleum Gases	1,013	529	101	—	78	113	—	117	21	1,470
Ethane/Ethylene	469	16	4	—	148	-65	—	0	0	702
Propane/Propylene	340	356	15	—	-69	114	—	0	11	517
Normal Butane/Butylene	57	145	50	—	12	69	—	38	10	147
Isobutane/Isobutylene	147	12	32	—	-13	-5	—	80	0	103
Other Liquids	60	—	259	—	-88	4	—	228	21	-22
Other Hydrocarbons/Oxygenates	142	—	2	—	0	-8	—	138	14	0
Unfinished Oils	—	—	224	—	2	-15	—	263	0	-22
Motor Gasoline Blend. Comp.	-82	—	33	—	-89	28	—	-173	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	(s)
Finished Petroleum Products	85	7,969	314	—	-3,809	-34	—	—	583	4,011
Finished Motor Gasoline	85	3,649	16	—	-2,110	48	—	—	130	1,462
Reformulated	—	693	8	—	-344	33	—	—	(s)	324
Oxygenated	35	1	0	—	-40	-3	—	—	0	-1
Other	50	2,954	8	—	-1,726	17	—	—	130	1,139
Finished Aviation Gasoline	—	14	0	—	-6	2	—	—	0	6
Jet Fuel	—	815	0	—	-589	-6	—	—	3	229
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	815	0	—	-589	-6	—	—	3	228
Kerosene	—	39	0	—	0	-1	—	—	5	36
Distillate Fuel Oil	—	1,663	0	—	-1,039	-48	—	—	26	646
0.05 percent sulfur and under	—	1,160	0	—	-725	-61	—	—	16	480
Greater than 0.05 percent sulfur ..	—	503	0	—	-314	13	—	—	10	166
Residual Fuel Oil	—	428	40	—	-13	-29	—	—	156	328
Petrochemical Feedstocks ^e	—	300	250	—	-3	-9	—	—	0	557
Special Naphthas	—	35	1	—	-3	6	—	—	1	27
Lubricants	—	126	0	—	-29	(s)	—	—	35	61
Waxes	—	13	(s)	—	0	1	—	—	1	11
Petroleum Coke	—	411	0	—	0	8	—	—	225	179
Asphalt and Road Oil	—	113	5	—	-16	-7	—	—	(s)	109
Still Gas	—	327	0	—	0	0	—	—	0	327
Miscellaneous Products	—	36	1	—	0	3	—	—	(s)	34
Total	4,627	8,498	7,271	124	-5,903	387	0	8,028	624	5,579

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,302	—	6,202	60	-2,039	-39	0	7,564	0	0
Natural Gas Liquids and LRGs	1,271	528	160	—	120	454	—	228	14	1,382
Pentanes Plus	195	—	52	—	4	13	—	104	0	133
Liquefied Petroleum Gases	1,076	528	108	—	116	441	—	125	14	1,248
Ethane/Ethylene	501	19	4	—	154	84	—	0	0	594
Propane/Propylene	358	344	33	—	-43	237	—	0	9	446
Normal Butane/Butylene	49	150	39	—	11	87	—	37	5	120
Isobutane/Isobutylene	168	15	32	—	-6	33	—	88	0	88
Other Liquids	109	—	277	—	-124	-48	—	330	39	-60
Other Hydrocarbons/Oxygenates	154	—	0	—	0	-15	—	141	28	0
Unfinished Oils	—	—	237	—	-2	-46	—	341	0	-60
Motor Gasoline Blend. Comp.	-45	—	41	—	-122	13	—	-151	12	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	0
Finished Petroleum Products	49	8,067	277	—	-3,986	-22	—	—	567	3,863
Finished Motor Gasoline	49	3,810	0	—	-2,311	46	—	—	76	1,426
Reformulated	—	789	0	—	-415	37	—	—	(s)	337
Oxygenated	39	1	0	—	-33	1	—	—	(s)	5
Other	10	3,020	0	—	-1,862	8	—	—	76	1,083
Finished Aviation Gasoline	—	13	0	—	-4	(s)	—	—	0	9
Jet Fuel	—	849	0	—	-620	36	—	—	8	185
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	849	0	—	-620	36	—	—	8	185
Kerosene	—	42	0	—	0	12	—	—	(s)	29
Distillate Fuel Oil	—	1,627	0	—	-944	-66	—	—	62	686
0.05 percent sulfur and under	—	1,137	0	—	-647	-24	—	—	34	481
Greater than 0.05 percent sulfur ...	—	489	0	—	-297	-41	—	—	28	205
Residual Fuel Oil	—	410	41	—	-30	-32	—	—	197	256
Petrochemical Feedstocks ^e	—	274	223	—	-4	2	—	—	0	491
Special Naphthas	—	23	2	—	-5	-11	—	—	1	28
Lubricants	—	116	1	—	-42	-6	—	—	11	70
Waxes	—	13	(s)	—	0	1	—	—	1	11
Petroleum Coke	—	404	8	—	0	-1	—	—	209	203
Asphalt and Road Oil	—	130	1	—	-25	-2	—	—	1	108
Still Gas	—	323	0	—	0	0	—	—	0	323
Miscellaneous Products	—	34	2	—	0	-1	—	—	(s)	37
Total	4,731	8,594	6,917	60	-6,029	345	0	8,123	620	5,185

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,265	—	5,463	116	-1,848	-408	0	7,404	0	0
Natural Gas Liquids and LRGs	1,270	504	151	—	146	291	—	230	37	1,513
Pentanes Plus	203	—	18	—	-3	7	—	113	0	98
Liquefied Petroleum Gases	1,067	504	133	—	148	284	—	118	37	1,415
Ethane/Ethylene	491	16	4	—	163	27	—	0	0	647
Propane/Propylene	358	328	14	—	-27	158	—	0	23	492
Normal Butane/Butylene	57	154	81	—	14	105	—	35	14	152
Isobutane/Isobutylene	161	7	34	—	-1	-6	—	82	0	124
Other Liquids	244	—	286	—	-141	-51	—	537	31	-127
Other Hydrocarbons/Oxygenates	207	—	0	—	0	47	—	134	26	0
Unfinished Oils	—	—	251	—	-8	-93	—	463	0	-127
Motor Gasoline Blend. Comp.	37	—	35	—	-133	-5	—	-60	5	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-35	8,111	235	—	-3,818	109	—	—	579	3,805
Finished Motor Gasoline	-35	3,768	9	—	-2,281	66	—	—	92	1,303
Reformulated	—	740	0	—	-448	16	—	—	0	276
Oxygenated	24	2	0	—	-37	2	—	—	(s)	-14
Other	-59	3,026	9	—	-1,796	47	—	—	92	1,041
Finished Aviation Gasoline	—	10	0	—	-5	-1	—	—	0	6
Jet Fuel	—	851	0	—	-610	-8	—	—	11	239
Naphtha-Type	—	(s)	0	—	0	0	—	—	0	(s)
Kerosene-Type	—	851	0	—	-610	-8	—	—	11	239
Kerosene	—	46	0	—	0	-3	—	—	0	49
Distillate Fuel Oil	—	1,697	3	—	-856	78	—	—	42	725
0.05 percent sulfur and under	—	1,176	0	—	-612	22	—	—	9	534
Greater than 0.05 percent sulfur ..	—	522	3	—	-244	57	—	—	33	191
Residual Fuel Oil	—	413	29	—	-4	1	—	—	173	264
Petrochemical Feedstocks ^e	—	264	187	—	-3	4	—	—	0	444
Special Naphthas	—	30	3	—	-7	3	—	—	12	11
Lubricants	—	125	0	—	-37	1	—	—	10	76
Waxes	—	11	(s)	—	0	1	—	—	2	7
Petroleum Coke	—	404	4	—	0	-19	—	—	236	190
Asphalt and Road Oil	—	134	0	—	-16	-18	—	—	(s)	136
Still Gas	—	321	0	—	0	0	—	—	0	321
Miscellaneous Products	—	36	0	—	0	2	—	—	(s)	34
Total	4,744	8,615	6,135	116	-5,661	-59	0	8,171	646	5,191

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,273	—	5,948	171	-1,997	193	0	7,201	0	0
Natural Gas Liquids and LRGs	1,277	503	17	—	86	137	—	236	37	1,472
Pentanes Plus	208	—	0	—	(s)	29	—	119	0	60
Liquefied Petroleum Gases	1,069	503	17	—	86	108	—	117	37	1,412
Ethane/Ethylene	486	22	4	—	139	11	—	0	0	640
Propane/Propylene	362	333	1	—	-62	33	—	0	34	566
Normal Butane/Butylene	66	140	7	—	12	82	—	35	3	105
Isobutane/Isobutylene	155	9	4	—	-3	-19	—	82	0	102
Other Liquids	95	—	356	—	-77	-151	—	606	34	-115
Other Hydrocarbons/Oxygenates	130	—	0	—	0	-26	—	130	25	0
Unfinished Oils	—	—	339	—	1	-26	—	481	0	-115
Motor Gasoline Blend. Comp.	-34	—	17	—	-78	-99	—	-5	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0
Finished Petroleum Products	40	8,003	209	—	-4,012	-218	—	—	530	3,928
Finished Motor Gasoline	40	3,709	7	—	-2,382	-181	—	—	123	1,432
Reformulated	—	727	0	—	-469	-56	—	—	0	314
Oxygenated	57	3	0	—	-40	2	—	—	(s)	19
Other	-17	2,979	7	—	-1,872	-127	—	—	123	1,100
Finished Aviation Gasoline	—	11	0	—	-7	(s)	—	—	0	4
Jet Fuel	—	807	0	—	-660	-23	—	—	17	152
Naphtha-Type	—	(s)	0	—	0	0	—	—	0	(s)
Kerosene-Type	—	807	0	—	-660	-23	—	—	17	152
Kerosene	—	53	0	—	0	-6	—	—	2	57
Distillate Fuel Oil	—	1,773	0	—	-890	54	—	—	43	786
0.05 percent sulfur and under	—	1,212	0	—	-611	38	—	—	23	540
Greater than 0.05 percent sulfur ...	—	561	0	—	-279	16	—	—	20	246
Residual Fuel Oil	—	311	15	—	-11	-60	—	—	140	235
Petrochemical Feedstocks ^e	—	271	167	—	2	-27	—	—	0	467
Special Naphthas	—	26	9	—	-5	1	—	—	3	26
Lubricants	—	118	1	—	-36	4	—	—	12	67
Waxes	—	11	(s)	—	0	1	—	—	1	9
Petroleum Coke	—	407	8	—	0	25	—	—	187	203
Asphalt and Road Oil	—	150	1	—	-24	-2	—	—	(s)	129
Still Gas	—	321	0	—	0	0	—	—	0	321
Miscellaneous Products	—	36	(s)	—	0	-3	—	—	(s)	40
Total	4,685	8,507	6,529	171	-6,000	-38	0	8,043	600	5,286

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,239	—	5,939	160	-2,003	-22	0	7,357	0	0
Natural Gas Liquids and LRGs	1,316	511	51	—	100	213	—	227	23	1,516
Pentanes Plus	213	—	0	—	5	-5	—	118	0	105
Liquefied Petroleum Gases	1,104	511	51	—	95	218	—	109	23	1,411
Ethane/Ethylene	508	16	4	—	152	1	—	0	0	679
Propane/Propylene	370	343	1	—	-74	76	—	0	19	545
Normal Butane/Butylene	69	142	30	—	15	119	—	37	4	96
Isobutane/Isobutylene	158	10	16	—	2	23	—	72	0	91
Other Liquids	148	—	311	—	-82	-51	—	489	34	-95
Other Hydrocarbons/Oxygenates	125	—	0	—	0	-27	—	131	21	0
Unfinished Oils	—	—	285	—	6	-12	—	398	0	-95
Motor Gasoline Blend. Comp.	23	—	26	—	-88	-12	—	-41	13	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-20	7,993	261	—	-3,939	-60	—	—	606	3,749
Finished Motor Gasoline	-20	3,666	0	—	-2,346	-20	—	—	85	1,234
Reformulated	—	701	0	—	-431	-23	—	—	6	286
Oxygenated	31	3	0	—	-44	-2	—	—	0	-8
Other	-51	2,963	0	—	-1,871	5	—	—	79	957
Finished Aviation Gasoline	—	13	0	—	-5	1	—	—	0	7
Jet Fuel	—	829	0	—	-612	66	—	—	8	143
Naphtha-Type	—	0	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	829	0	—	-612	66	—	—	8	143
Kerosene	—	60	0	—	-1	5	—	—	(s)	55
Distillate Fuel Oil	—	1,741	0	—	-888	-1	—	—	49	804
0.05 percent sulfur and under	—	1,215	0	—	-575	9	—	—	24	608
Greater than 0.05 percent sulfur ...	—	525	0	—	-312	-9	—	—	26	197
Residual Fuel Oil	—	318	42	—	-8	-47	—	—	196	203
Petrochemical Feedstocks ^e	—	286	210	—	3	-4	—	—	0	502
Special Naphthas	—	29	3	—	-3	-4	—	—	2	30
Lubricants	—	120	0	—	-39	-5	—	—	18	68
Waxes	—	10	(s)	—	0	-2	—	—	1	10
Petroleum Coke	—	408	5	—	0	-37	—	—	246	204
Asphalt and Road Oil	—	156	0	—	-40	-19	—	—	(s)	136
Still Gas	—	319	0	—	0	0	—	—	0	319
Miscellaneous Products	—	40	0	—	0	7	—	—	(s)	33
Total	4,684	8,505	6,562	160	-5,923	81	0	8,073	663	5,170

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,263	—	6,161	-116	-1,994	29	0	7,286	0	0
Natural Gas Liquids and LRGs	1,381	419	38	—	58	-5	—	254	23	1,624
Pentanes Plus	213	—	0	—	2	-32	—	127	0	120
Liquefied Petroleum Gases	1,167	419	38	—	56	27	—	127	23	1,504
Ethane/Ethylene	542	25	4	—	158	42	—	0	0	687
Propane/Propylene	391	344	1	—	-117	-40	—	0	19	640
Normal Butane/Butylene	79	48	25	—	9	22	—	58	4	78
Isobutane/Isobutylene	156	3	8	—	6	3	—	70	0	100
Other Liquids	120	—	447	—	-122	147	—	322	24	-49
Other Hydrocarbons/Oxygenates	174	—	1	—	0	28	—	131	16	0
Unfinished Oils	—	—	355	—	-1	58	—	345	0	-48
Motor Gasoline Blend. Comp.	-54	—	91	—	-121	61	—	-153	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	59	7,896	209	—	-3,761	229	—	—	446	3,728
Finished Motor Gasoline	59	3,693	8	—	-2,130	140	—	—	91	1,398
Reformulated	—	633	0	—	-340	70	—	—	1	221
Oxygenated	43	3	0	—	-32	-5	—	—	0	18
Other	16	3,058	8	—	-1,758	75	—	—	90	1,159
Finished Aviation Gasoline	—	8	0	—	-4	(s)	—	—	0	4
Jet Fuel	—	757	0	—	-603	-36	—	—	10	180
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	757	0	—	-603	-36	—	—	10	180
Kerosene	—	40	0	—	-3	9	—	—	0	28
Distillate Fuel Oil	—	1,720	0	—	-937	26	—	—	36	721
0.05 percent sulfur and under	—	1,202	0	—	-656	33	—	—	18	495
Greater than 0.05 percent sulfur ...	—	518	0	—	-281	-7	—	—	18	226
Residual Fuel Oil	—	329	25	—	-11	42	—	—	120	180
Petrochemical Feedstocks ^e	—	294	163	—	2	6	—	—	0	453
Special Naphthas	—	32	4	—	-1	1	—	—	2	33
Lubricants	—	123	1	—	-45	8	—	—	12	60
Waxes	—	11	(s)	—	0	(s)	—	—	2	9
Petroleum Coke	—	396	6	—	0	22	—	—	172	207
Asphalt and Road Oil	—	149	2	—	-29	5	—	—	(s)	117
Still Gas	—	308	0	—	0	0	—	—	0	308
Miscellaneous Products	—	35	0	—	0	5	—	—	(s)	30
Total	4,822	8,315	6,856	-116	-5,820	400	0	7,862	492	5,304

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,295	—	5,978	1	-1,684	276	0	7,314	0	0
Natural Gas Liquids and LRGs	1,385	348	38	—	37	-27	—	237	20	1,578
Pentanes Plus	206	—	33	—	3	-49	—	124	(s)	168
Liquefied Petroleum Gases	1,179	348	5	—	34	23	—	113	20	1,410
Ethane/Ethylene	559	24	4	—	152	56	—	0	0	683
Propane/Propylene	390	347	1	—	-128	55	—	0	17	537
Normal Butane/Butylene	72	-22	0	—	10	-80	—	56	3	81
Isobutane/Isobutylene	159	-1	0	—	(s)	-9	—	57	0	109
Other Liquids	129	—	223	—	-153	-103	—	307	21	-26
Other Hydrocarbons/Oxygenates	140	—	0	—	0	0	—	122	17	0
Unfinished Oils	—	—	202	—	2	-88	—	317	0	-26
Motor Gasoline Blend. Comp.	-11	—	21	—	-154	-14	—	-134	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	(s)
Finished Petroleum Products	17	8,005	298	—	-3,938	-59	—	—	580	3,861
Finished Motor Gasoline	17	3,693	0	—	-2,232	24	—	—	134	1,319
Reformulated	—	719	0	—	-391	-2	—	—	5	325
Oxygenated	56	4	0	—	0	(s)	—	—	0	60
Other	-39	2,970	0	—	-1,842	26	—	—	128	935
Finished Aviation Gasoline	—	13	0	—	-5	4	—	—	0	3
Jet Fuel	—	765	0	—	-577	-24	—	—	18	195
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	0
Kerosene-Type	—	765	0	—	-577	-24	—	—	18	195
Kerosene	—	32	0	—	-3	-3	—	—	7	24
Distillate Fuel Oil	—	1,848	0	—	-1,056	-8	—	—	29	770
0.05 percent sulfur and under	—	1,286	0	—	-756	-30	—	—	20	540
Greater than 0.05 percent sulfur ...	—	561	0	—	-300	22	—	—	9	230
Residual Fuel Oil	—	343	23	—	2	4	—	—	127	237
Petrochemical Feedstocks ^e	—	292	267	—	2	-1	—	—	0	562
Special Naphthas	—	26	2	—	-3	1	—	—	3	21
Lubricants	—	125	0	—	-39	2	—	—	22	62
Waxes	—	8	(s)	—	0	-5	—	—	2	11
Petroleum Coke	—	406	5	—	0	-29	—	—	238	202
Asphalt and Road Oil	—	117	0	—	-27	-18	—	—	(s)	108
Still Gas	—	297	0	—	0	0	—	—	0	297
Miscellaneous Products	—	41	(s)	—	0	-7	—	—	(s)	48
Total	4,826	8,353	6,536	1	-5,738	87	0	7,857	621	5,413

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,298	—	5,704	-158	-1,638	-132	0	7,338	0	0
Natural Gas Liquids and LRGs	1,331	319	75	—	5	-79	—	260	25	1,526
Pentanes Plus	194	—	70	—	-6	33	—	117	(s)	109
Liquefied Petroleum Gases	1,137	319	5	—	11	-112	—	143	25	1,416
Ethane/Ethylene	540	23	4	—	149	9	—	0	0	707
Propane/Propylene	375	353	1	—	-128	-3	—	0	19	586
Normal Butane/Butylene	66	-47	0	—	(s)	-105	—	75	6	44
Isobutane/Isobutylene	156	-10	0	—	-10	-12	—	68	0	81
Other Liquids	149	—	273	—	-153	-34	—	280	29	-5
Other Hydrocarbons/Oxygenates	150	—	0	—	0	10	—	120	20	0
Unfinished Oils	—	—	254	—	-2	-74	—	330	0	-5
Motor Gasoline Blend. Comp.	-1	—	20	—	-151	30	—	-170	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-1	0	(s)
Finished Petroleum Products	5	8,053	186	—	-3,829	68	—	—	565	3,781
Finished Motor Gasoline	5	3,649	0	—	-2,148	-22	—	—	101	1,427
Reformulated	—	690	0	—	-400	-22	—	—	0	313
Oxygenated	38	6	0	—	0	0	—	—	(s)	44
Other	-33	2,953	0	—	-1,749	(s)	—	—	101	1,071
Finished Aviation Gasoline	—	10	0	—	-5	-1	—	—	0	6
Jet Fuel	—	735	0	—	-559	15	—	—	48	113
Naphtha-Type	—	(s)	0	—	0	0	—	—	0	(s)
Kerosene-Type	—	735	0	—	-559	15	—	—	48	113
Kerosene	—	49	0	—	-3	6	—	—	(s)	40
Distillate Fuel Oil	—	1,924	(s)	—	-1,058	41	—	—	50	776
0.05 percent sulfur and under	—	1,311	(s)	—	-679	59	—	—	34	539
Greater than 0.05 percent sulfur ...	—	613	0	—	-379	-18	—	—	16	237
Residual Fuel Oil	—	362	0	—	11	28	—	—	172	172
Petrochemical Feedstocks ^e	—	294	173	—	2	-13	—	—	0	482
Special Naphthas	—	29	5	—	-2	(s)	—	—	3	28
Lubricants	—	129	1	—	-33	5	—	—	10	82
Waxes	—	11	(s)	—	0	(s)	—	—	1	10
Petroleum Coke	—	417	4	—	0	11	—	—	179	230
Asphalt and Road Oil	—	110	2	—	-33	4	—	—	1	74
Still Gas	—	296	0	—	0	0	—	—	0	296
Miscellaneous Products	—	39	(s)	—	0	-6	—	—	(s)	45
Total	4,783	8,372	6,239	-158	-5,615	-177	0	7,878	618	5,302

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,300	—	5,684	-10	-1,648	46	0	7,279	0	0
Natural Gas Liquids and LRGs	1,281	320	61	—	-45	-229	—	275	32	1,539
Pentanes Plus	185	—	56	—	-3	-22	—	112	0	148
Liquefied Petroleum Gases	1,097	320	5	—	-43	-207	—	163	32	1,391
Ethane/Ethylene	506	22	4	—	117	21	—	0	0	629
Propane/Propylene	370	337	1	—	-155	-106	—	0	27	631
Normal Butane/Butylene	68	-32	0	—	-1	-101	—	97	6	33
Isobutane/Isobutylene	153	-7	0	—	-4	-22	—	65	0	98
Other Liquids	45	—	244	—	-127	-52	—	194	25	-5
Other Hydrocarbons/Oxygenates	101	—	0	—	0	-28	—	112	17	0
Unfinished Oils	—	—	212	—	-6	1	—	210	0	-5
Motor Gasoline Blend. Comp.	-56	—	31	—	-121	-25	—	-129	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	60	7,879	215	—	-3,878	-4	—	—	710	3,570
Finished Motor Gasoline	60	3,569	0	—	-2,201	-30	—	—	160	1,298
Reformulated	—	677	0	—	-401	31	—	—	0	245
Oxygenated	35	6	0	—	0	0	—	—	0	41
Other	25	2,886	0	—	-1,800	-61	—	—	160	1,012
Finished Aviation Gasoline	—	4	0	—	-4	-4	—	—	0	4
Jet Fuel	—	787	0	—	-567	(s)	—	—	42	178
Naphtha-Type	—	0	0	—	0	0	—	—	5	-5
Kerosene-Type	—	787	0	—	-567	(s)	—	—	37	183
Kerosene	—	36	0	—	-3	-13	—	—	(s)	46
Distillate Fuel Oil	—	1,837	12	—	-1,061	-4	—	—	116	676
0.05 percent sulfur and under	—	1,362	(s)	—	-687	-5	—	—	62	618
Greater than 0.05 percent sulfur ..	—	475	12	—	-374	1	—	—	54	58
Residual Fuel Oil	—	313	0	—	18	11	—	—	151	169
Petrochemical Feedstocks ^e	—	308	190	—	-2	4	—	—	0	492
Special Naphthas	—	24	(s)	—	-2	4	—	—	2	16
Lubricants	—	124	0	—	-27	22	—	—	22	53
Waxes	—	11	(s)	—	0	(s)	—	—	1	10
Petroleum Coke	—	432	12	—	0	-19	—	—	214	250
Asphalt and Road Oil	—	95	0	—	-30	22	—	—	1	42
Still Gas	—	299	0	—	0	0	—	—	0	299
Miscellaneous Products	—	39	0	—	0	3	—	—	(s)	36
Total	4,686	8,200	6,203	-10	-5,699	-240	0	7,747	767	5,105

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

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